

ISO/TMBG

Final draft IWA 42(en)

Secretariat: ISO

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4 **Net zero guidelines**

5 **FINAL DRAFT* - SEPTEMBER 2022**

6 *draft is subject to editorial changes prior to publication

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19 Published in Switzerland

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85 **Foreword**

86 ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies
87 (ISO member bodies). The work of preparing International Standards is normally carried out through ISO
88 technical committees. Each member body interested in a subject for which a technical committee has been
89 established has the right to be represented on that committee. International organizations, governmental and
90 non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International
91 Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

92 The procedures used to develop this document and those intended for its further maintenance are described in
93 the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO
94 documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC
95 Directives, Part 2 (see www.iso.org/directives).

96 Attention is drawn to the possibility that some of the elements of this document may be the subject of patent
97 rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights
98 identified during the development of the document will be in the Introduction and/or on the ISO list of patent
99 declarations received (see www.iso.org/patents).

100 Any trade name used in this document is information given for the convenience of users and does not constitute
101 an endorsement.

102 For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions
103 related to conformity assessment, as well as information about ISO's adherence to the World Trade
104 Organization (WTO) principles in the Technical Barriers to Trade (TBT), see www.iso.org/iso/foreword.html.

105 International Workshop Agreement IWA 42 was approved in an online workshop hosted by BSI, in association
106 with Our 2050 World, held in September 2022.

107 Any feedback or questions on this document should be directed to the user's national standards body. A
108 complete listing of these bodies can be found at www.iso.org/members.html.

109 **0 Introduction**

110 **0.1 General**

111 Climate change is one of the most pressing challenges that our planet faces. Scientific assessments through the
112 Intergovernmental Panel on Climate Change (IPCC) reports have shown that many of the worst consequences
113 of climate change can be avoided by limiting global warming to 1,5°C above pre-industrial levels. The global
114 temperature is already over 1°C above pre-industrial levels and scenarios assessed by the IPCC indicate that
115 limiting warming to 1.5°C with no or limited temperature overshoot requires reaching at least net zero global
116 carbon dioxide (CO₂) emissions in the early 2050s along with deep and sustained global reductions in other
117 greenhouse gas emissions[14] [15]. These scenarios also show that the earlier and faster emission reductions
118 occur, the lower peak warming and the lower the likelihood of overshooting warming limits. Peak warming is
119 determined by cumulative CO₂ emissions from the beginning of the industrial period up to the time they are
120 reduced to net zero, and the impact of other emissions on the climate system in the decades immediately prior
121 to that time.

122 This document provides guiding principles and recommendations to enable a common approach with a high
123 level of ambition, to drive organizations to reach net zero greenhouse gas emissions as soon as possible and by
124 2050 at the latest. It is intended to be a common reference for governance organizations (including voluntary
125 initiatives, adoption of standards, policy and national and international regulation), and can help organizations
126 taking action to contribute to achieving global net zero.

127 This document should be interpreted and used in line with its purpose and scope to maintain and promote the
128 highest possible climate ambition. This document does not address legal and other obligations relating to
129 climate action.

130 This document builds on progress by voluntary initiatives, campaigns and governance, supporting their
131 purpose of progressing to a climate positive future, increasing their reach and enabling a more consistent
132 approach for future interventions and deliverables, including ISO standards.

133 The 2015 Paris Agreement[16] states the importance of achieving a global balance between human-led
134 emissions by sources and removals by sinks in the second half of the 21st century, taking into account varying
135 capabilities in different parts of the world, on the basis of equity, and in the context of sustainable development
136 and efforts to eradicate poverty. This document therefore includes recommendations on equity and wider
137 impact.

138 The scope of this document is aligned to the objectives of the “High-Level Expert Group on the Net Zero
139 Emissions Commitments of Non-State Entities”, formed at the request of the United Nations (UN) Secretary
140 General, and other UN developments, including the United Nations Framework Convention on Climate Change
141 (UNFCCC).

142 Some initiatives and policies limit actions relating to net zero greenhouse gas emissions to those emissions and
143 removals under the direct control of the reporting organization. This document promotes and gives guidance
144 on taking action to address all greenhouse gas emissions, direct and indirect, in an organization’s value chain.

145 **0.2 Use of this document**

146 In this document, the following verbal forms are used:

- 147 — “should” indicates a recommendation;
- 148 — “may” indicates a permission;
- 149 — “can” indicates a possibility or a capability.

150 In Clause 3, Terms and Definitions, a “Note to entry” is used to provide additional normative information to be
 151 taken into account when reading the associated definition of a term. Notes in all other clauses provide
 152 additional information relating to principles, guidance or recommendations in that clause.

153 **1 Scope**

154 This document provides guiding principles and recommendations to enable a common, global approach to
 155 achieving net zero GHG emissions through alignment of voluntary initiatives and adoption of standards, policy
 156 and national and international regulation.

157 This document provides guidance on what governance organizations and other organizations can do to
 158 effectively contribute to global efforts to limit warming to 1,5°C, by reaching net zero no later than 2050. It
 159 provides guidance on a common and equitable contribution, and recognizes individual organizations’ capability
 160 in contributing to achieving global net zero. This document, when used in combination with science-based
 161 pathways, provides guidance for organizations seeking to set robust climate strategies.

162 This document provides common terms and definitions, guidance, and specific recommendations on:

- 163 a) net zero guiding principles for all organizations;
- 164 b) incorporating net zero into strategies and policies;
- 165 c) what net zero means at different levels and for different types of organization;
- 166 d) setting and aligning interim and long-term targets based on equity, latest scientific knowledge, evidence,
 167 research and agreed good practice;
- 168 e) actions to take to achieve these targets;
- 169 f) greenhouse gas emission reductions within the value chain;
- 170 g) nature protection and restoration;
- 171 h) avoided emissions and other climate contributions beyond the value chain;
- 172 i) removals;
- 173 j) offsets;
- 174 k) credits;
- 175 l) claims;
- 176 m) monitoring, measuring and use of appropriate and consistent indicators;
- 177 n) equity, empowerment, fair share and wider impact;
- 178 o) transparent reporting and effective communication.

179 This document is intended to align territorial approaches to achieving net zero (e.g. by nations, regions, cities)
 180 and value chain approaches by organizations.

181 This document is intended to enable and support all organizations, including governance organizations
182 developing policies, frameworks, standards or other initiatives on net zero for use by others.

183 This document is intended to complement voluntary initiatives and facilitate alignment, so that any
184 organization looking to make or support a net zero claim takes a similar approach regardless of the initiative it
185 is associated with.

186 Note 1: A single target for organizations of net zero for all GHGs, as soon as possible, or by 2050 at the latest, is used in this
187 document to provide a common, understandable and ambitious target, in line with scientific consensus on the global effort
188 needed to limit warming to 1.5°C with no or limited temperature overshoot. This organizational target aligns with the
189 target stated in Race to Zero Criteria[17].

190 Note 2: Governance organizations include:

- 191 — national and sub-national (e.g. regional, local, municipal,) governments, as appropriate;
- 192 — regulators;
- 193 — voluntary initiatives;
- 194 — intergovernmental bodies;
- 195 — international and national non-governmental organizations.

196 Note 3: This document does not provide guidance on carbon neutrality for organizations or for products and services.
197 Information on carbon neutrality for organizations will be provided in ISO 14068 [10] (under development).

198 **2 Normative references**

199 There are no normative references in this document.

200 Note: Further information and guidance on normative references is provided in the ISO Directives – Part 2 (see
201 www.iso.org/directives).

202 **3 Terms and definitions**

203 For the purposes of this document, the following terms and definitions apply.

204 ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- 205 — ISO Online browsing platform: available at <https://www.iso.org/obp>
- 206 — IEC Electropedia: available at <https://www.electropedia.org/>

207 NOTE: The definitions in this clause are provided to guide the user in understanding terms in the technical sense they are
208 used in this document. A number of terms have been drafted specifically for this document, others are based on definitions
209 provided by the Intergovernmental Panel on Climate Change (IPCC), the Greenhouse Gas Protocol (GHGP), United Nations
210 Framework Convention on Climate Change (UNFCCC), or other ISO documents.

211 **3.1 Terms related to climate action**

212 **3.1.1**

213 **net zero**

214 GHG net zero

215 condition in which human-caused residual greenhouse gas emissions (3.2.1) are balanced by human-led
216 removals (3.3.3) over a specified period and within specified boundaries

217 Note 1 to entry: Human-led removals include ecosystem restoration, direct air carbon capture and storage; reforestation
218 and afforestation; enhanced weathering, biochar and other effective methods.

219 Note 2 to entry: Human-caused and human-led are intended to be understood as synonymous with the word
 220 'anthropogenic' in IPCC definitions. The symmetry of anthropogenic emissions and anthropogenic removals is critical for
 221 net zero.

222 [SOURCE: [18]IPCC AR6 Working Group III Annex 1, definition of 'net zero emissions', modified.]

223 3.1.2

224 science-based pathway

225 trajectory to achieve global net zero (3.1.1) greenhouse gas emissions (3.2.2) based on scientific evidence

226 Note 1 to entry: Scientific evidence refers to evidence that has been confirmed through peer review.

227 3.1.3

228 biodiversity

229 biological diversity

230 variability among living organisms on the earth, including the variability within and between species, and
 231 within and between ecosystems

232 Note 1 to entry: Further information on biodiversity is provided by the Convention on Biological Diversity.

233 [SOURCE: [3]ISO 14050:2020, 3.8.22, modified by addition of note 1 to entry]

234 3.1.4

235 renewable energy

236 energy collected from resources that are naturally replenished at a rate equal or faster than extracted or used

237 Note 1 to entry Renewable energy includes sources such as sunlight, wind, rain, tides, waves, biomass, and geothermal
 238 heat.

239 [SOURCE: [18] IPCC AR6, Working Group III, Annex 1 modified]

240 3.1.5

241 adaptation

242 adjustments in ecological, social or economic systems in response to actual or expected climatic stimuli and
 243 their effects or impacts

244 Note 1 to entry: Adaptation refers to changes in processes, practices and structures to moderate potential damages or to
 245 benefit from opportunities associated with climate change

246 [SOURCE: [19]UNFCCC Glossary of climate change acronyms and terms, modified].

247 3.2 Terms related to greenhouse gases

248 3.2.1

249 greenhouse gas

250 GHG

251 gaseous constituent of the atmosphere, natural or anthropogenic, that absorbs and emits radiation at specific
 252 wavelengths within the spectrum of infrared radiation emitted by the earth's surface, the atmosphere, and
 253 clouds

254 Note 1 to entry: Greenhouse gases caused by human activities and relevant for this document include carbon dioxide
 255 (CO₂), methane (CH₄), nitrous oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) and sulfur hexafluoride
 256 (SF₆) and nitrogen trifluoride (NF₃).

257 [SOURCE: [\[8\]](#) - ISO 14066:2011, 3.2.1, modified by deletion of “both natural and anthropogenic” and addition
258 of “caused by human activities and relevant to this document” and “nitrogen trifluoride (NF₃)” in Note 1 to
259 entry.]

260 3.2.2

261 **greenhouse gas emission**

262 GHG emission

263 emission

264 release of a greenhouse gas (3.2.1) into the atmosphere

265 Note 1 to entry: greenhouse gas emissions include those released from:

- 266 - natural sources (e.g. decomposition of plants);
- 267 - combustion of fossil fuels;
- 268 - other processes, including unintentional release (e.g. caused by imperfections in processing equipment or
269 conditions).

270 Note 2 to entry: For GHG emissions that occur not directly into the atmosphere but into a body of water or into soil, the
271 relevant emission is the amount by which the concentration of the gas increases in the atmosphere as a result of this
272 emission, accounting according to scientific evidence for chemical and biological processes that can occur in water or soil

273 [SOURCE: [\[3\]](#) - ISO 14050:2020, 3.9.8, modified by addition of notes to entry]

274 3.2.3

275 **Scope 1 emission**

276 direct GHG emission

277 greenhouse gas emission (3.2.2) from sources (3.2.7) owned or directly controlled by the organization (3.4.1)

278 Note 1 to entry: This document uses the concepts of equity share or control (geographical, financial and operational) to
279 establish Scope 1 emission responsibility.

280 Note 2 to entry: Scope 1 emissions do not include those occurring from natural ecosystems owned or controlled by the
281 organization that are not under management, or remain in a natural state and have not been modified.

282 Note 3 to entry: Scope 1 emissions for organizations operating at a territorial level refer to GHG emissions from sources
283 located inside the boundary of that territory.

284
285 [SOURCE: [\[20\]](#) GHG Protocol]

286 3.2.4

287 **Scope 2 emission**

288 indirect GHG emission from purchased energy

289 greenhouse gas emission (3.2.2) from the generation of purchased electricity, heat, cooling or steam consumed
290 by the organization (3.4.1)

291 Note 1 to entry: Scope 2 emissions for organizations operating at a territorial level refers to GHG emissions other than
292 Scope 1 emissions, occurring as a consequence of the use of grid-supplied electricity, heat, steam and cooling within the
293 boundary.

294 [SOURCE: [\[20\]](#) GHG Protocol]

295 3.2.5

296 **Scope 3 emission**

297 indirect GHG emission

298 greenhouse gas emission (3.2.2) that is a consequence of the organization's activities but arises from sources
299 (3.2.6) that are not owned or directly controlled by the organization (3.4.1)

300 Note 1 to entry: Scope 3 emissions include all attributable value-chain GHG emissions not included in Scope 1 or Scope 2.

301 Note 2 to entry: For organizations operating at a territorial level, Scope 3 emissions refer to GHG emissions that occur
302 fully or partially outside the territorial boundary as a result of activities taking place within the boundary and include
303 transport across boundaries.

304 [SOURCE: [20] GHG Protocol]

305 **3.2.6**

306 **avoided emission**

307 avoided GHG emission

308 potential effect on greenhouse gas emission (3.2.2) that occurs outside the boundaries of the organization
309 (3.4.1) but arising through the use of its products or services, outside of Scope 1 (3.2.3), Scope 2 (3.2.4) and
310 Scope 3 emissions (3.2.5)

311 Note 1 to entry: Avoided emissions cannot be included in claims of progress towards Scope 1, Scope 2, and Scope 3 targets.

312 **3.2.7**

313 **source**

314 GHG source

315 human-caused activity or process that releases a greenhouse gas (3.2.1) into the atmosphere

316 [SOURCE: [4] ISO 14064-1:2018, 3.1.2, modified by addition of 'human-caused activity or']

317 **3.2.8**

318 **greenhouse gas inventory**

319 GHG inventory

320 list of greenhouse gas (3.2.1) sources (3.2.7) and sinks (3.3.5), and their quantified greenhouse gas emissions
321 (3.2.2) and removals (3.3.3) over a specified period of time and within specified boundaries

322 [SOURCE: [4]-ISO 14064-1:2018, 3.2.6, modified by the addition of 'over a specified period of time and within
323 specified boundaries']

324 **3.2.9**

325 **residual emissions**

326 residual GHG emissions

327 greenhouse gas emissions (3.2.2) that remain after taking all possible actions to implement emissions
328 reductions (3.3.2)

329 Note 1 to entry: Residual emissions are estimated for each year from the net-zero target date (e.g. 2050) not for interim
330 target dates, using a 1,5°C aligned science-based pathway.

331 Note 2 to entry: All possible actions refer to what is technically and scientifically feasible.

332 **3.3 Terms related to mitigation of greenhouse gas emissions**

333 **3.3.1**

334 **mitigation**

335 GHG mitigation

336 human intervention to reduce greenhouse gas emissions (3.2.2) or enhance sinks (3.3.5)

337 [SOURCE: IPCC AR6 WGIII Annex-I Glossary]

338 **3.3.2**

339 **emissions reduction**

340 GHG emissions reduction

341 quantified decrease in greenhouse gas emission (3.2.2) specifically related to or arising from an activity
342 between two points in time or relative to a baseline (3.3.6)

343 [SOURCE: [10] ISO CD 14068:2020, 3.8.6]

344 **3.3.3 removal**

345 GHG removal

346 withdrawal of a greenhouse gas (3.2.1) from the atmosphere as a result of deliberate human activities

347 Note 1 to entry: Types of removals include afforestation, building with biomass (plant-based material used in
348 construction), direct air carbon capture and storage, habitat restoration, soil carbon capture, enhanced weathering (mixing
349 soil with crushed rock), bioenergy with carbon capture and storage.

350 Note 2 to entry: In this document the term removal includes storage, including the durable storage of CO₂, which is referred
351 to as carbon dioxide removal by the IPCC.

352 [SOURCE: [18] IPCC AR6 WGIII Annex-I Glossary]

353 **3.3.4**

354 **offset**

355 emissions reduction (3.3.2) or removal (3.3.3) resulting from an action outside the organization's (3.4.1)
356 boundaries used to counterbalance the organization's residual emissions (3.2.9)

357 Note 1 to entry: Offsets are usually represented by a credit that has been retired or cancelled in a registry by or on behalf
358 of the organization that is seeking to counterbalance residual GHG emissions.

359 Note 2 to entry: In the context of net zero, only offsets that are removals can be used to counterbalance residual emissions.

360 **3.3.5**

361 **sink**

362 GHG sink

363 process that removes a greenhouse gas (3.2.1) from the atmosphere

364 [SOURCE: [3] ISO 14050:2020, 3.9.5, modified by deletion of 'greenhouse gas' from term]

365 **3.3.6**

366 **baseline**

367 GHG baseline

368 quantified greenhouse gas emissions (3.2.2) and removals of an organization (3.4.1) at a specified time against
369 which assessment of progress to net zero (3.1.1) can be performed

370 Note 1 to entry: The GHGP provides further information on baselines.

371 **3.3.7**

372 **credit**

373 GHG credit

374 tradeable certificate representing the mitigation of a specified amount of GHG emissions

375 Note 1 to entry: An organization can retire a credit without using it as an offset.

376 **3.4 Terms relating to organizations seeking to achieve net zero**

377 **3.4.1**

378 **organization**

379 person or group of people that has its own functions with responsibilities, authorities and relationships to
380 achieve its objectives

381 Note 1 to entry: The concept of organization includes, but is not limited to, sole-trader, company, corporation, firm,
382 enterprise, authority, partnership, association, charity, or institution, or part or combination thereof, whether
383 incorporated or not, public or private.

384 Note 2 to entry: A group of organizations can also be considered as an organization that has, alone or collectively, their
385 own objectives.

386 [SOURCE: [4] ISO 14064-1:2018, 3.4.2, modified by addition of new Note 2 to entry.]

387 **3.4.2**

388 **governance organization**

389 organization (3.4.1) that decides, manages, implements and/or monitors policies, requirements, legislation or
390 guidelines

391 Note 1 to entry: Governance organizations include various levels of government (global, international, regional, sub-
392 national and local) intergovernmental organizations, private sector and nongovernmental organizations and voluntary
393 initiatives of all types, including community initiatives.

394

395 **3.4.3**

396 **value chain**

397 all upstream and downstream activities associated with the operations of the organization (3.4.1)

398 Note 1 to entry: Value chain GHG emissions include Scope 1, Scope 2 and Scope 3 emissions.

399 Note 2 to entry: The value chain includes other organizations (e.g. suppliers, retailers, service providers) as well as end-
400 users of products and services such as customers or the public.

401 [SOURCE: [20] GHGP Corporate Value Chain (Scope 3) Accounting and Reporting Standard, Glossary]

402 **3.4.4**

403 **leadership**

404 top management

405 person or group of people who direct and control an organization (3.4.1) at the highest level

406 Note 1 to entry: Leadership has the power to delegate authority and provide resources within the organization.

407 Note 2 to entry: Leadership at government level refers to the leader(s) of the government and senior officials.

408 Note 3 to entry: Leadership is referred to as 'top management' in ISO management system standards.

409 **3.4.5**

410 **competent**

411 able to apply knowledge and skills to achieve intended results

412 **3.4.6**

413 **documented information**

414 information required to be controlled and maintained by an organization (3.4.1) and the medium on which it is
415 contained

416 Note 1 to entry: Documented information can be in any format and media, and from any source.

417 [SOURCE: [1] ISO 9000:2015, 3.8.6, modified by removal of notes 2 and 3 to entry]

418 **3.4.7**

419 **indicator**

420 quantitative, qualitative or binary variable that can be measured, calculated or described, representing the
421 status of operations, management, conditions or impacts

422 [SOURCE: [3] ISO 14050:2020, 3.2.24]

423

424

425 **3.4.9**

426 **verification**

427 conformity assessment

428 confirmation of a claim, through the provision of objective evidence, that specified requirements have been
429 fulfilled

430 Note 1 to entry: Verification is considered to be a process for evaluating a claim based on historical data and information
431 to determine whether the claim is materially correct and conforms with specified requirements.

432 Note 2 to entry: Verification is applied to claims regarding events that have already occurred or results that have already
433 been obtained (confirmation of truthfulness).

434 SOURCE: [12] ISO/IEC 17029:2019, 3,3 modified by deletion of note 3 to entry]

435 **4 Abbreviated terms**

CO ₂	Carbon dioxide
GHG	greenhouse gas(es)
GHGP	Greenhouse Gas Protocol
IPCC	Intergovernmental Panel on Climate Change
ISO	International Organization for Standardization
OECD	Organisation for Economic Co-operation and Development
SBTi	Science Based Targets Initiative
UNFCCC	United Nations Framework Convention on Climate Change
VCMI	Voluntary Carbon Markets Initiative

436 **5 Net zero guiding principles**

437 **5.1 General**

438 The guiding principles in the following sub-clauses (see **5.2-5.11**) are the foundation for achieving net zero
439 GHG emissions for organizations at every level through the use of a standard, framework or voluntary initiative.
440 The recommendations provided in Clauses **6** to **14** of this document give guidance on how to take action in
441 alignment with these principles to enable a common and ambitious approach.

442 **5.2 Alignment**

443 Policies and guidance align organizations on common climate action approaches (recognizing common but
444 differentiated responsibilities and respective capabilities) to support meeting the goals of the Paris Agreement
445 [16] and any subsequent United Nations' global agreements that supersede the Paris Agreement.

446 **5.3 Urgency**

447 Immediate and ongoing action is taken to effectively contribute to the global efforts to hold the increase in the
448 average temperature to well below 2°C above pre-industrial levels, and pursuing efforts to limit the
449 temperature increase to 1,5°C, by organizations achieving net zero GHG emissions as soon as possible and by
450 2050 at the latest.

451 Organizations set long term targets to meet net zero by or before 2050, and interim targets to achieve
452 substantial emissions reductions of Scope 1, Scope 2 and Scope 3 emissions by 2030 or earlier. Subsequent
453 targets are no more than five years from the preceding target and support long-term commitments for ongoing
454 action towards and beyond 2050.

455 NOTE In order to make a fair contribution towards global net zero, some organizations will need to reach net
456 zero well before 2050, such as those with high current or historical GHG emissions and/or high capacity to act.

457 **5.4 Ambition**

458 Targets are set to achieve net zero GHG emissions as early as possible. Organizations with higher capacity,
459 historical responsibility or high current emissions take additional and ambitious action to reach net zero
460 emissions well before the global average.

461 Specific interim targets are derived from long-term targets and take into account all GHG emissions to enable
462 global achievement of net zero and to limit temperature rise to 1,5°C above pre-industrial levels.

463 NOTE 1 Targets take into account all processes and activities throughout the value chain.

464 NOTE 2 Pre-industrial levels refers to the multi-century period prior to the onset of large-scale industrial activity
465 that occurred around 1750. The period 1850–1900 represents the earliest period of sufficiently globally complete
466 observations to estimate global surface temperature and is used in the IPCC Sixth Assessment reports as an approximation
467 for pre-industrial conditions.

468 **5.5 Prioritization**

469 Reduction of GHG emissions is prioritized for interim and long-term net zero targets, with removals used after
470 all possible emissions reduction actions have been taken, to counterbalance eventual residual emissions.

471 **5.6 Decision-making based on scientific evidence and indigenous knowledge**

472 Decision-making relating to the achievement of net zero by or before 2050, limiting temperature rise, and the
473 protection and improvement of nature, is based on current scientific evidence, and indigenous and local
474 knowledge. Decisions align with the principle of equity and justice (see 4.8) and take into account fair share
475 and just transition (see 11.2). Decisions are reviewed regularly and targets, policies and actions are adapted as
476 knowledge and science evolves.

477 **5.7 Risk-based approach**

478 Risks related to climate change mitigation actions are assessed and controls are put in place to address them.

479 The risk-based approach takes into account uncertainty, potential negative impacts, unintended consequences
480 and other foreseeable risks

481 The risks of each mitigation action are compared with the risks of not taking action.

482 There is ongoing monitoring of mitigation actions taken and a commitment to take urgent corrective action if
483 issues arise.

484 NOTE 1 Unintended consequences relate to any direct or indirect effect that reduces or eliminates the
485 effectiveness of a mitigation action. For example:

- 486 - reversal of a removal through non-permanent storage or leakage of GHG emissions ;
- 487 - double-counting of emissions reductions, removals or offset investments made outside of the organization's
488 boundaries or influence.

489 Storage is generally considered permanent if no GHG is re-released for at least 100 years after storage or within the lifespan
490 of the GHG being counterbalanced.

491 NOTE 2 Further information on the risks of not taking action is provided in the IPCC's Sixth Assessment Report
492 [15].

493

494 **5.8 Credibility**

495 Greenhouse gas emissions reductions, removals, and offsets address issues of permanence and leakage.
496 Mitigation actions can be demonstrated to be real and of high quality, prioritizing significant emissions
497 reductions across all sectors, and are verifiable using internationally accepted accounting standards.

498 NOTE Guidance on quantifying GHG emissions and third party verification is provided in ISO 14064-1
499 and 14064-3, and ISO 14065.

500 **5.9 Equity and justice**

501 Targets and actions align with the United Nations' Sustainable Development Goals [21] to support equity and
502 global transition to a net zero economy.

503 Mitigation actions take a human-centred approach, safeguarding the rights of the most vulnerable people and
504 communities. Activities take into account the burdens and benefits of climate change and ensure that responses,
505 including responsibility for costs are equitably shared (see Clause 12).

506 Mitigation actions take into account the need to preserve or enhance ecosystems and biodiversity.

507 NOTE This principle is based in the IPCC definitions of equity and justice and the IPCC's Intergovernmental
508 Science-Policy Platform on Biodiversity and Ecosystem Services research on nature and climate change linkage [22].

509 **5.10 Transparency, integrity and accountability**

510 Information relating to current emissions status, baseline, targets and plans are comprehensive and publicly
511 reported. Independent monitoring is in place to ensure commitments are supported by meaningful actions.

512 Relevant information relating to progress towards achievement of net zero targets by or before 2050 is
513 disclosed to the public regularly (see Clause 13). Documented information is accurate, comprehensive and does
514 not overstate achievements.

515 Progress towards interim and long-term targets and associated claims of net zero status are verified through a
516 credible third party.

517 **5.11 Achievement and continuation of net zero**

518 Action is taken at all levels (see Clause 6) in accordance with the principles of equity, justice (see 5.8), including
519 fair share (see 12.2), to ensure all feasible GHG emissions reductions are made and residual emissions are
520 balanced by permanent or sufficiently long-term removals to counterbalance the GHG emissions.

521 On achieving net zero, actions are taken towards reaching negative GHG emissions.

522 **6 Establishing levels and boundaries for net zero**

523 The organization should establish boundaries for determining targets, monitoring and assessment of progress
524 towards net zero.

525 Scope 1, Scope 2 and Scope 3 emissions (direct and indirect emissions) should be included in net zero targets
526 once boundaries have been established.

527 Boundaries at different levels can include:

- 528 a) territorial level: a physically defined territory, such as a country, region, county, city or other
529 administrative unit;
- 530 b) sectoral level: a commercial or industrial sector, such as the retail or steel industry;
- 531 c) organizational level: a legally defined entity, such as a company or non-governmental organization;
- 532 d) investment level: a financial activity, such as investments made or held by a bank, pension fund, or
533 trust;
- 534 e) asset level: related to the life-cycle emissions of a physically defined unit, such as a building.

535 When establishing the boundaries, the organization should consider the need to ensure all relevant GHG
536 emissions are covered.

537 The organization should collaborate with other organizations to determine responsibility and actions to
538 address GHG emissions over which no single organization exercises direct control, such as those Scope 3
539 associated with consumer use of products.

540 An organization operating at territorial level is not solely responsible for all GHG emissions in its boundary but
541 should take responsibility for developing policies, initiatives and partnerships to address GHG emissions of
542 products and services entering and leaving the territory.

543 As appropriate to its level, the organization should take into account factors such as:

- 544 — attribution of GHG emissions from activities that cross territorial or other boundaries (e.g. aviation,
545 shipping (bunker fuels) or other transportation);
- 546 — consumption-based GHG emissions at a territorial level, to account for imported GHG emissions
547 associated with purchased products and services;
- 548 — joint ventures, that can be accounted for on either a control or ownership basis;
- 549 — land-based GHG emissions, including those associated (positively or negatively) with land use
550 changes;
- 551 — portfolio, financed, facilitated and insured GHG emissions for financial activities.

552 Where an organization operates in multiple territories, net zero should be quantified using a consistent
553 approach, but applying country or region-specific (or measured) emission factors where available.

554 NOTE 1 When boundaries are set by organizations this includes organizational level (relating to a legally defined
555 entity) and operational level (relating to the organization's activities).

556 NOTE 2 The GHG Protocol Corporate Accounting and Reporting Standard [20] and the Value Chain (Scope 3)
557 Accounting and Reporting Standard [23] provide guidance on boundary setting at the organizational level.

558 NOTE 3 The UNFCCC provides reporting guidelines on annual GHG inventories for countries [24].

559 NOTE 4 The GHGP Global Protocol for Community-Scale Greenhouse Gas Inventories provides guidance on GHG
560 inventories for cities [25].

561 **7 Leadership and commitment**

562 **7.1 General**

563 The organization should demonstrate a clear commitment to the achievement of its own interim and long-term
564 net zero targets and to support global achievement of net zero. Targets should address all GHGs, including
565 emissions with a relatively short lifetime in the atmosphere compared with CO₂, such as methane, ozone and
566 aerosols.

567 Governance organizations setting regulations on net zero should start with larger organizations, and
568 organizations and sectors with the largest emissions. Governance organizations should set requirements for
569 competent annual third party verification of emissions reporting, absolute emissions reduction targets and full
570 information about implementation plans and timelines, and how plans fit with science-based pathways.
571 Governance organizations should consider the capacity of smaller organizations when setting applicable
572 requirements for auditing and verification.

573 The criteria provided by governance organizations in policy, regulations, guidance, standards or voluntary
574 initiatives relating to the achievement of net zero for itself and for other organizations should:

- 575 a) prioritize emissions reductions within the organization's boundaries and its value chain, using science-
576 based pathways (including sector pathways) to set targets;
- 577 b) use alternatives to high GHG emitting processes, practices and services, taking into account the lifecycle
578 of products, buildings and other assets;
- 579 c) prioritize environmental integrity and the protection and enhancement of nature (e.g. ending
580 deforestation, supporting afforestation, protecting biodiversity) and the avoidance of adverse impacts;

581 d) require the counterbalancing of residual GHG emissions through appropriate high-quality removals and
 582 storage (e.g. investment in long-term nature-based solutions to counterbalance GHG emissions with
 583 similar atmospheric lifespans; removal of carbon emissions with permanent geological storage to
 584 counterbalance fossil CO₂ emissions);

585 e) include sector-specific science-based pathways and decarbonisation trajectories;

586 f) safeguard society, human settlements, communities and core human needs (Clause 11).

587 The organization should consider setting and promoting additional more ambitious targets, for example:

588 — going beyond its fair share of 50% global GHG emissions reductions by 2030 (see 12.2) from a 2018
 589 base year;

590 — achieving a state of no Scope 1 or 2 GHG emissions;

591 — targeting residual emissions at less than 5% of baseline Scope 3 emissions;

592 — working towards a state in which removals exceed GHG emissions;

593 — developing climate solutions other organizations and consumers can use to reduce GHG emissions.

594 When setting policy, regulations, guidance, standards or voluntary initiatives governance organizations should
 595 take into account the best available scientific evidence and knowledge as well as relevant science-based,
 596 technical information.

597 7.2 Leadership commitment

598 The leadership of all organizations should ensure alignment between policies and actions, including public
 599 policy and advocacy. The leadership should ensure this commitment is not undermined by conflicting targets.

600 The leadership of the organization should demonstrate commitment to net zero and the principles provided in
 601 Clause 5, by:

602 a) providing strategic direction, oversight, support and sufficient resources to set and achieve targets;

603 b) incorporating net zero targets into core governance documented information (e.g. articles of association,
 604 charters, legislation);

605 c) disclosing shareholder voting record on climate-related issues, if appropriate to the organization;

606 d) publicly committing to reach targets as soon as possible through communication by the highest level of
 607 leadership;

608 e) clearly defining leadership responsibilities;

609 f) appointing competent members of the organization's leadership to take responsibility for actions;

610 g) ensuring competent persons are appointed to relevant roles and determining the frequency of updates to
 611 leadership on climate-related issues and progress towards targets;

612 h) implementing incentives for delivering net zero targets;

613 i) ensuring consideration of actions needed to transition to net zero is prioritized throughout the
 614 organization;

615 j) publicly and regularly communicating transition plans and progress (see [Clause 13](#)).

616 NOTE Information what is needed to be competent in relation to GHGs is provided in ISO 14066.

617 7.3 Roles and responsibilities

618 The leadership of the organization should be directly accountable for ensuring it:

619 a) clearly defines its boundaries (see [Clause 6](#)), taking into account all activities, locations, products and
620 services related to the organization and the value chain, and Scope 1, Scope 2, and Scope 3 emissions (see
621 [8.2](#));

622 b) sets targets for the organization to reach net zero in the shortest time possible, and no later than 2050,
623 taking into account fair share (see [12.2](#));

624 c) sets interim targets (see [8.2.6](#)) for the organization consistent with its fair share of 50% global GHG
625 emissions reduction by 2030 from a 2018 base year, taking into account just transition considerations (see
626 [12.2](#));

627 d) prioritizes GHG emissions reductions and removals over credits and offsets;

628 e) determines actions for GHG emissions reductions (e.g. implementation of more energy-efficient processes,
629 and an energy management system to reduce energy consumption);

630 f) determines actions for removals;

631 g) determines appropriate indicators, sources of information and tools used to measure emissions reductions
632 and removals

633 h) establishes quality criteria for the use of removals, credits or offsets (see [Clause 7](#));

634 i) establishes and develops supply chain relationships with organizations to facilitate and support net zero
635 in the value chain and beyond;

636 j) adopts best practices to reduce GHG emissions minimizing societal or environmental harm;

637 k) advances the global goal of achieving net zero through the use of effective net zero strategies including
638 innovative business models, products, and solutions and advocacy of climate legislation;

639 l) shares knowledge and experience of using new net zero business models, products and solutions with
640 other organizations to develop cross-sector partnerships and support wider use;

641 m) invests in meeting the organization's net zero target (see [8.2](#));

642 n) commits to eliminating deforestation, preservation of biodiversity and restoration of land throughout the
643 value chain;

644 o) takes actions to support, enable and promote equity and empowerment (see [Clause 12](#)) in line with the net
645 zero principles (see [Clause 4](#));

646 p) identifies and acts upon wider impacts at each stage of the net zero plans, minimizing adverse impacts (see
647 [12.1](#));

648 q) establishes, implements and maintains measuring, monitoring (see Clause 13) and reporting mechanisms
649 (see 12.2)

650 r) establishes, implements and maintains a corrective action process to address deviation or failure to
651 progress as expected against targets.

652 8 Targets

653 8.1 Planning actions to be taken

654 The organization should determine a prioritized plan of actions to be taken to achieve interim targets which
655 support the stated long-term net zero target. Targets should take into account needs for inclusivity, fair share
656 and just transition to global net zero (see 12.2).

657 The organization should ensure that all GHG emissions (Scope 1, Scope 2 and Scope 3 emissions), are taken into
658 account and included in planned actions to achieve net zero. The organization should consider the negative
659 climate impacts other than from GHG emissions, such as high altitude effects due to vapour trails from aircraft,
660 and determine appropriate actions to address these if relevant.

661 Governance organizations should take into account the recommendations provided in this document when
662 taking action on its own behalf and when setting policy, regulations, guidance, standards or voluntary initiatives
663 for implementation by other organizations.

664 The organization should determine:

665 a) the baseline from which to measure GHG emissions reduction progress, with an explanation of why the
666 baseline has been chosen and how changes in conditions since the baseline will be accounted for, to
667 appropriately represent changes in GHG emissions performance;

668 b) the current status of the organization's GHG emissions based on its GHG inventory;

669 c) the degree to which the GHG inventory aligns with the sector or science-based pathway for each year and
670 identify any gaps between the inventory and requirements;

671 d) necessary updates to the science-based pathway, taking into account any gap arising from its climate
672 underperformance as well as global climate underperformance;

673 e) separate targets for emissions reductions and removals and clarify if each target is inside or outside of the
674 value chain;

675 f) the anticipated residual emissions and need for counterbalancing to achieve and maintain net zero;

676 g) progressive timelines, with interim targets to achieve each long-term target and to align with the science-
677 based pathway used;

678 h) actions to achieve each target;

679 i) measurement, monitoring and evaluation mechanisms (see Clause 11);

680 j) controls implemented to ensure quality and accuracy of data and documented information;

681 k) engagement plans for the workforce and other interested parties;

682 l) external and internal communication and reporting mechanisms (see Clause 13).

683 The organization should ensure that actions to address GHG emissions take into account emissions -related to
684 land use and land use change, if appropriate.

685 In addition to actions to achieve interim and net zero targets the organization should consider assessing
686 historical GHG emissions (pre-baseline GHG emissions accumulated over a specified period of time (see 12.2)).
687 The organization should follow the guidance on counterbalancing residual emissions (see Clause 10) when
688 counterbalancing historical emissions . The organization should treat historical GHG emissions separately and
689 should not include actions to address these GHG emissions to meet interim and net zero targets (See Clause 8).

690 NOTE 1 Guidance on establishing a baseline varies, and depends on having reliable data for that year. Further
691 information on determining a baseline is provided in [5](#)ISO 14064-2.

692 NOTE 2 If the organization using this document is a government, baselines can include GHG emissions in cities, regions
693 or other geographical areas, or for specific sectors based in those areas. .

694 NOTE 3 Further information and guidance on identifying, assessing and managing climate risks and opportunities is
695 available from organizations such as the [26]Task Force on Climate-related Financial Disclosures, the [27] European
696 Financial Reporting Advisory Group, and the International Sustainability Standards Board (ISSB) as well as in ISO 14091.

697 **8.2 Target setting**

698 **8.2.1 General**

699 The organization should set targets consistent with 50% global GHG emissions reductions by 2030 (from a
700 2018 global baseline), achieving net zero by 2050 at the latest and supporting global efforts to limit global
701 warming to 1,5°C above pre-industrial temperatures.

702 Net zero targets should include emissions related to all relevant GHGs and all Scope 1, Scope 2 and Scope 3
703 emissions, as appropriate.

704 The organization should ensure targets are set separately for Scope 1, Scope 2 and Scope 3.

705 Separate targets for territorial emissions should take into account all GHG emission sources within the
706 boundary of the country, region, state or city. When setting targets, organizations operating at a territorial level
707 should also take into account the total GHG emissions related to products and services consumed within its
708 boundaries and aim to counterbalance these through removals and offsets.

709 In addition to net zero targets the organization should set additional, separate targets to have a neutral or
710 positive impact on nature (e.g. a biodiversity net gain target, enhanced land regeneration). The organization
711 should apply environmental and social safeguards to ensure that net zero actions do not have adverse
712 environmental and social impacts, and seek to enhance environmental and social benefits.

713 Governance organizations and other organizations with the capacity to do so should promote targets to go
714 beyond net zero, by mitigating GHG emissions beyond the value chain and removing more GHGs than it emits.
715 Organizations operating at a territorial level should take into account that targets can be adjusted for some
716 cities and regions and that fair share emissions reductions vary considerably (see 12.2). The organization
717 should set suitable alternative targets in such situations.

718 Governance organizations and other organizations with the capacity to do so, should promote and support the
719 innovation and availability of affordable, enabling technologies to support sectors to achieve net zero emissions
720 by no later than 2050.

721 NOTE 1 Scopes of GHG emissions are based on those defined in the Greenhouse Gas Protocol [20] which provides
722 further information on what GHG emissions fall into Scope 1, Scope 2 and Scope 3 emissions and the greenhouse gas
723 categories. More information on categories of Scope 3 emissions is provided in 7.2.5.

724 NOTE 2 ISO 14064-1 and ISO 14069 provide further information on indirect emissions that are included in Scope
725 3 and the quantification and reporting of these GHG emissions.

726 8.2.2 Sectoral targets

727 The organization should set interim and long-term targets and calculate residual emissions using sector-
728 specific science-based pathways which:

- 729 — stay within the remaining carbon budget for a high likelihood of limiting global warming to 1,5°C
730 above pre-industrial levels;
- 731 — reduce energy and industrial process emissions, and the use of coal, oil and gas, by an amount
732 consistent with an internationally recognized net zero emissions scenario;
- 733 — reach net-zero CO₂ at the global level by 2050 with low reliance on removals.
734

735 Examples of sector-specific pathways are provided in Table 2.

736 **Table 2: Examples of sector-specific targets**

Sector	2050 emissions reduction target
Forest, land and agriculture	72%
Power	100%
Cement	95%
Iron and steel	93%
Service buildings	99.6%
Residential buildings	97.9%

737 NOTE 1 The examples in Table 2 are aligned to the SBTI Net Zero Standard [29], which provides a methodology
738 and breakdown of sectoral decarbonization pathways to help determine appropriate residual emissions for organizations.
739 This builds on the *Roadmap for the Global Energy Sector Net Zero by 2050* IEA Report (Chapter 3 *Sectoral Pathways to Net*
740 *Zero Emissions by 2050*) [30].

741 NOTE 2 More information on sectoral targets is provided in the *Race to Zero 2030 Breakthroughs* [31].

742 8.2.3 Targets for Scope 1 emissions

743 In setting targets for Scope 1 emissions the organization should:

- 744 — include targets for all Scope 1 emissions within its boundary;
- 745 — specify and justify any exclusions;
- 746 — ensure interim Scope 1 emissions reduction targets align to science-based pathways, including relevant
747 sector-specific pathways (8.2.2).

748 Scope 1 emissions targets should include emissions from:

- 749 a) physical or chemical processing. (e.g. from manufacture or processing of chemicals);
- 750 b) transportation (e.g. of materials, products, waste, people) from the combustion of fuels in mobile
751 combustion sources (e.g. vehicles) owned or controlled by the organization;
- 752 c) intentional or unintentional fugitive emissions (e.g. from equipment leaks from joints, seals, packing,
753 and gaskets; methane emissions from coal mines and venting; hydrofluorocarbon (HFC) emissions
754 during the use of refrigeration and air conditioning equipment; methane leakages from gas transport);
- 755 d) the generation of electricity, heat, or steam as a result of combustion of fuels in stationary sources (e.g.
756 boilers, furnaces, turbines);

757 NOTE 1 Challenges for different types and sizes of organizations or sectors vary; interim targets can be adapted
758 to account for specific factors if the amended targets support a science-based pathway towards global efforts to limit
759 warming to 1,5°C.

760 **8.2.4 Targets for Scope 2 emissions**

761 The organization should specify how Scope 2 emissions are calculated when setting targets. The organization
762 should set targets to reduce its energy consumption through improving energy efficiency, and to switch to the
763 use of renewable and low carbon (non-fossil) energy. The organization should specify its criteria for the
764 procurement of renewable and low carbon (non-fossil) energy and how it supports additional renewable and
765 low carbon energy production. The organization should, according to its capacity, set targets which take
766 responsibility for GHG emissions beyond its boundaries, including those caused by consumption of products
767 and services (e.g. for cities, states, and regions), especially where these are significant.

768 When setting targets the organization should calculate Scope 2 emissions from energy using the average GHG
769 emissions of the grid where the utility is based (location-based accounting) whenever possible. The
770 organization may also calculate Scope 2 emissions on the energy purchased (market-based accounting). The
771 organization should, if possible, use both methods of calculation and should prioritize the higher of the two
772 values for improving energy efficiency. The organization should set targets and track progress using the same
773 calculation method. Calculation should include all Scope 2 emissions.

774 The organization should set targets to significantly reduce energy consumption and increase the use of low
775 carbon technologies and production or procurement of low carbon (non-fossil) or renewable energy by 2030
776 (e.g. 80% reduction of energy consumption).

777 The organization should aim to use 100% renewable energy. When sourcing renewable energy, the
778 organization should ensure that its purchase leads to the development of further renewable energy. The
779 organization should avoid reliance on certificates of origin that allocate the renewable portion of a supply that
780 contains a mix of other sources, including fossil fuels.

781 Governance organizations, and other organizations if appropriate should , set targets to promote the
782 availability of low carbon (non-fossil) or renewable energy for every hour of every day, to motivate a wholesale
783 clean energy transformation.

784 NOTE 1 Information on accounting, setting targets and minimizing Scope 2 emissions is provided in ISO 14064-
785 1:2018, the Science Based Targets Initiative [32], the GHGP Scope 2 Guidance [33] and RE100 [34] .

786 8.2.5 Targets for Scope 3 emissions

787 The organization should include all relevant Scope 3 emissions in interim targets and long-term net-zero targets
788 and collaborate with other organizations in the value chain to achieve them. Scope 3 emission targets should
789 be consistent with Scope 1 and 2 interim and long-term targets, by using the same baseline. Scope 3 emissions
790 include GHG emissions related to the use of products and services and those related to financed, facilitated and
791 insured activities that cause water-based or land-based GHG emissions (e.g. deforestation, degradation,
792 conversion of natural resources for housing or industrial use).

793 The organization should set a long-term net zero target for reduction and removal of all Scope 3 emissions. The
794 organization should focus on reducing value chain emissions by considering if a product or service is necessary
795 and by adopting a circular business model or a 'build less' approach.

796 The organization should provide justification for the exclusion of any Scope 3 emissions from interim or long-
797 term targets.

798 The organization should, if relevant, set commitments to achieve and maintain operations and supply chains
799 free of deforestation by 2025 at the latest

800 Organizations operating in value chains or sectors which have significant technological challenges in meeting
801 net zero by 2050 through significant GHG emissions reductions, should not set unachievable net zero targets or
802 make false claims. These organizations should use science-based sector pathways to achieve the highest level
803 of emissions reductions possible, and work with others, including across sectors, to develop or provide climate
804 solutions for the global net zero goal.

805 The organization should take into account GHG emissions arising from the entire sequence of activities relating
806 to its operations and products and services throughout the value chain, and consider actions that can be taken
807 to reduce GHG emissions at each stage of use.

808 The categories of Scope 3 emissions include:

- 809 a) purchased products and services;
- 810 b) capital goods;
- 811 c) fuel and energy-related activities not included in Scope 1 and Scope 2 emissions;
- 812 d) upstream transportation and distribution;
- 813 e) waste generated in operations;
- 814 f) business travel (including client and visitor transport);
- 815 g) employee commuting;
- 816 h) upstream leased assets;
- 817 i) downstream transportation and distribution;
- 818 j) processing of sold products;
- 819 k) use of sold products;
- 820 l) end of life treatment of sold products (e.g. disposal, recycling, repurposing);

821 m) downstream leased assets;

822 n) franchises;

823 o) investments.

824 NOTE 1 Guidance for the process of identifying significant indirect greenhouse gas (Scope 3) emissions are
825 provided in Annex H of ISO 14064-1:2018 [4].

826 NOTE 2 Information on Scope 3 (indirect) emissions is provided in GHGP Corporate Value Chain (Scope 3)
827 Accounting and Reporting Standard [23].

828 **8.2.6 Interim targets**

829 The organization should set interim targets as milestones towards its net zero target, taking into account the
830 specific recommendations for Scope 1, Scope 2 and Scope 3 and science-based pathways.

831
832 The organization should set interim targets every 2-5 years on the path to achieving net zero GHG emissions

833 Interim targets should be based on the organization's baseline and can include:

834 — a minimum target to halve all types of GHG emissions, every decade, if possible (justification should be
835 provided for GHG emissions reductions at a lower rate) and a plan provided on how net zero GHG
836 emissions will be achieved no later than 2050;

837 — sectoral targets to be achieved by 2030, if appropriate, including any international commitments to reduce
838 GHG emissions;

839 — reduction of methane emissions by at least 30% by 2030, if the organization is responsible for methane
840 emissions (taking into account that reducing fossil methane has higher abatement potential than reducing
841 agricultural methane).

842 Interim targets should be based on scientific evidence and reflect maximum effort towards the full of mitigation
843 potential of the organization, consistent with a fair share of 50% global GHG emissions reduction by 2030
844 (12.2) from a 2018 base year.

845 NOTE 1 If insufficient GHG emission reductions (including reductions in the production and use of fossil fuels)
846 are made by 2030, this would make it likely that warming will exceed 1.5°C during the 21st century [15], necessitating
847 accelerated action.

848 NOTE 2 The SBTi requires interim targets to be 5-10 years from date of submission following a 1,5°C science-
849 based pathway.

850 NOTE 3 Over 100 countries joined the Glasgow Climate Agreement Global Methane Pledge [35] in November 2021
851 at COP26, committing to ensuring new facilities and operations are low emission by design with a goal of reducing global
852 anthropogenic methane emissions by at least 30% below 2020 levels by 2030. Global IPCC pathways consistent with the
853 Paris Agreement's 1,5°C limit reduce methane emissions by 39%[25%-53%] in 2030 relative to 2020 levels.

854 NOTE 4 It is important that net zero strategies avoid increasing methane emissions at all times, including after
855 the date of net zero, regardless of if they are counterbalanced by CO₂ removals. The IPCC Sixth Assessment Report [14, 15]
856 states that expressing GHGs as CO₂ equivalent using 100 year global warming potentials overstates the impact of constant
857 methane emissions, but understates the impact of any increase in methane emissions over the 20 years following that
858 increase.

859 **9 Mitigation**

860 **9.1 Planning**

861 **9.1.1 General**

862 The organization should establish a mitigation plan for GHG mitigation actions that:

- 863 a) prioritizes emissions reductions;
- 864 b) is assessed using recognised accounting standards;
- 865 c) is based on realistic and credible baselines;
- 866 d) includes details of how they will be monitored and reported and verified by a competent third party;
- 867 e) includes removals that are permanent or sufficiently durable, with storage duration comparable to the
868 lifespan of the GHG emission;
- 869 f) takes into account and mitigate the potential risk of a consequent rise in emissions beyond its
870 boundaries;
- 871 g) ensure safeguards against social or environmental harm or negative impacts that arise as a consequence
872 of mitigation actions;

873 The organization should identify gaps between targets and solutions currently available and encourage and
874 facilitate broad collaboration to share or co-develop solutions.

875 The organization should recognize and support public and private innovation to bring enabling technologies to
876 market and make them cost competitive.

877 The organization should establish a transition plan for emissions reductions and removals as part of its
878 transition to a net zero operational model. The plan should prioritize reducing GHG emissions and increasing
879 removals and action through restoration, regeneration and enhancement of ecosystems. Offsets should only be
880 used when there are no alternatives available. The organization should invest early in high quality, long-term
881 removals if it anticipates a need to rely on these to achieve net zero by its target date. Early investment is
882 needed to scale and mature removal and storage capacity (e.g. through increased natural restoration or
883 technological advancement).

884 **9.1.2 Content of mitigation plans**

885 The organization's plans for transition to net zero should include how the organization will:

- 886 a) meet interim and long-term targets;
- 887 b) align broader organizational strategy, including investments and management of assets (including
888 decommissioning) with the organization's commitment to net zero;
- 889 c) align executive and board compensation with meeting interim and long-term targets (e.g. 20% of long-term
890 compensation plans);
- 891 d) implement policies and requirements (such as carbon pricing) to meet net zero;

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- 892 e) advocate and support climate policy and legislation and take action to ensure it is not involved (directly or
893 indirectly) in lobbying against climate ambition;
- 894 f) provide sufficient financial, human, technical and other resources to meet net zero targets;
- 895 g) contribute to the development of missing climate and sustainability solutions;
- 896 h) implement low-carbon and renewable energy solutions;
- 897 i) implement actions that protect biodiversity and enhance ecosystems;
- 898 j) define and assign roles, ensuring roles include defined responsibility for delivering on different parts of the
899 net zero strategy (e.g. a person or team clearly responsible for engaging suppliers in the supply chain);
- 900 k) build capability and upskill the workforce;
- 901 l) take full responsibility for reducing Scope 1, Scope 2 and Scope 3 emissions without shifting undue
902 responsibility for GHG emissions to another organization;
- 903 m) take actions to enable and empower organizations within the value chain to reach net zero;
- 904 n) reduce or eliminate reliance on offsets after achieving net zero;
- 905 o) exclusively use removals (including removal-based offsets) to counterbalance residual emissions at net
906 zero ;
- 907 p) ensure that removals used to counterbalance residual emissions are sufficiently long-term to maintain the
908 net zero balance;
- 909 q) ensure removals, credits or investments in offsets are not double counted or double claimed by multiple
910 parties and are retired in public registries after single use;
- 911 r) ensure removals do not lead to a rise in GHG emissions in other locations due to efforts to reduce GHG
912 emissions in one location (avoiding leakage);
- 913 s) engage suppliers, customers and interested parties to collaborate to reduce Scope 3 emissions;
- 914 t) examine the potential to use alternative processes (e.g. in line with circular economy practices), equipment
915 or facilities with lower GHG emissions;
- 916 u) reduce significant GHG emission sources or GHG emissions 'hot spots' (e.g. electric power tools instead of
917 compressed air; public transport or electric bicycles in place of company cars);
- 918 v) utilise innovative solutions to satisfy the core need of nutrition and health, shelter;
- 919 w) communicate information to interested parties on expected GHG emission reductions.

920 The organization should commit to reporting publicly on progress against interim and long-term targets, and
921 actions being taken, at least annually (Clause 13).

922 NOTE Recognised accounting standards include those provided by the ISSB [28], the GHGP [20], and ISO 14064-1.

923

924 **9.2 Prioritization of mitigation actions**925 **9.2.1 General**

926 The organization should not delay urgent mitigation actions to reach interim or long-term targets.

927 The organization should prioritize emissions reductions and mitigation actions that are within its direct control
 928 (see [8.2.3](#) and [8.2.4](#)) or within the value chain (see [8.2.5](#)). The organization should use the full potential of all
 929 mitigation actions and not rely on use of a single action (e.g. removal, credits or investments in offsets) as a
 930 reason to underuse other actions.

931 The organization should, where possible, additionally act as a solution provider for consumers and for other
 932 value chains, to enable actions that lead to avoided emissions in society. These avoided emissions should not
 933 be counted towards the organization's interim or long-term net zero targets, and should be treated separately.

934 **9.2.2 Actions to address Scope 1 and Scope 2 emissions**935 Consistent with its mitigation plan (see [8.1](#)), the organization should take actions such as:

936 a) accelerating transition to renewable energy for processes, buildings and sites, and setting a target to use
 937 only low-carbon then carbon-free energy as soon as possible;

938 b) implementing an energy management system to improve efficiency of energy consumption and promote
 939 continual improvement;

940 c) prioritizing low carbon (non-fossil) and renewable energy through power purchase agreements;

941 d) generating own low-emission or renewable energy within the organization (e.g. heat from waste biomass);

942 e) align energy consumption with the availability of renewable energy, and minimize consumption when the
 943 grid is reliant on high-emission energy;

944 f) transitioning away from dependence on the use of fossil fuels, including phasing out the use of coal;

945 g) establish, apply and disclose financing policies to phase out fossil fuels (e.g. halting coal use by 2030 in
 946 OECD countries and 2040 in non-OECD Countries), both by selling assets and responsibly retiring them,
 947 meeting obligations to local ecology and communities;

948 h) optimising energy use of buildings (e.g. through repurposing, retrofitting, digital automation, increased use
 949 of heat pump technology);

950 i) minimizing or eliminating the use of emission-producing resources in all operations;

951 j) implementing low-carbon cooling, heating, ventilation and refrigerants;

952 k) minimizing waste and reducing consumption of raw materials and energy by repurposing or refitting
 953 buildings rather than building new facilities;

954 l) facilitating working from home to reduce GHG emissions (e.g. GHG emissions from operations or
 955 commuting) if this is likely to cause fewer overall GHG emissions;

956 m) supporting use of low-carbon travel and creating local office hubs to reduce commuting distance;

- 957 n) using remote technology for meetings and collaboration, to avoid unnecessary travelling;
- 958 o) choosing technology and other service providers that have committed to robust net zero targets;
- 959 p) requiring lower GHG emission modes of business travel where feasible, if travel is essential (e.g. train rather
960 than air);
- 961 q) transitioning to very low GHG emission vehicles owned or used by the organization;
- 962 r) ensuring new facilities and operations are at least low GHG emission by design;
- 963 s) ensuring all buildings, equipment, machinery and vehicles are regularly maintained;
- 964 t) integrating climate criteria into research and development and product and service design processes to
965 improve energy performance and develop circular economy solutions;
- 966 u) provision and promotion of low-carbon diets, such as plant based food;
- 967 v) support nature-based solutions and regenerative farming practices (e.g. soil carbon sequestration);
- 968 w) systematically reduce energy, resource and material waste in all operations.

969 NOTE ISO 50001 provides information on implementing an energy management system.

970 **9.2.3 Actions to address Scope 3 and other emissions**

971 The organization should select appropriate actions for emission reductions by improving the climate impact of
972 products and services. Actions can include, but are not limited to:

- 973 a) developing products and services that contribute to the emergence of alternative value chains (e.g. increase
974 quality and decrease cost of plant-based protein;);
- 975 b) redesigning and developing products and services to reduce their life cycle emissions;
- 976 c) promoting, supporting and facilitating the circular economy (e.g. reuse, repair, refurbishment, repurposing,
977 recycling);
- 978 d) requiring suppliers to commit to net zero targets, in line with the recommendations in this document;
- 979 e) prioritize suppliers based on their climate strategy, past performance and transparency of emission data;
- 980 f) collaborating with other organizations and sector or industry partners to strengthen and align
981 procurement and purchase requirements;
- 982 g) extending collaboration with other organizations and the value chain to accelerate adoption of low carbon
983 (non-fossil) and renewable energy and achievement of interim and long term emissions reduction targets;
- 984 h) investing in GHG emissions reduction and removals projects;
- 985 i) ensuring financial investments, including assets and pension funds, are aligned with climate strategy and
986 net zero commitments;

987 j) prioritizing low-carbon mobility solutions (e.g. public transport, electric vehicles with appropriate
988 charging infrastructure) and reducing the need for personal transportation through urban planning.

989 **10 Counterbalancing residual emissions**

990 **10.1 General**

991 The organization should prioritize direct reduction of all GHG emissions within its boundaries, limiting residual
992 emissions to the minimum, in line with science-based pathways that are aligned with a high likelihood of
993 limiting global warming to 1,5°C above pre-industrial levels.

994 To achieve and maintain net zero the organization should counterbalance residual emissions only through
995 investment in high-quality removals which can be in the value chain or through removal-based offsets (see
996 Clause **10**) and removal-based credits.

997 If the organization offsets emissions, only those counterbalancing residual emissions should count towards its
998 net zero target. The organization should not use offsets towards achievement of interim targets.

999 When counterbalancing residual emissions, the organization should ensure that removals, including through
1000 offsets and investments in credits:

1001 a) are based on credible accounting standards;

1002 b) are additional, based on realistic and credible baselines and lead to mitigation which would not have
1003 occurred if the actions were not implemented;

1004 c) are monitored, reported and verified by a competent third party;

1005 d) are based on removals that are permanent or provide sufficiently long-term storage (especially when used
1006 to offset GHGs with long atmospheric lifespans such as carbon dioxide from fossil fuels) and include plans
1007 to manage potential impermanence;

1008 e) are not double-counted, (e.g. counted by more than one party, or credited under more than one offset
1009 programme);

1010 f) avoid or limit the risk of a consequent rise in GHG emissions in other locations;

1011 g) do no social or environmental harm;

1012 h) are from activities that provide social safeguards, promote equity and benefit both ecosystems and local
1013 communities (see Clause [12](#));

1014 i) are sourced from activities that address urgent and transformational climate priorities that are beyond the
1015 reasonable reach of unilateral action by a single country or territory.

1016 To protect social and environmental integrity the organization should take reasonable actions to ensure
1017 removals, offsets and credits:

1018 — are governed inclusively, through participation and consultation of experts and the people and groups
1019 impacted by them, particularly indigenous peoples, local communities and vulnerable groups (e.g.
1020 women, children, elderly people, people with disabilities);

- 1021 — balance trade-offs, particularly social trade-offs (e.g. the need to use land for subsistence farming);
- 1022 — are managed in an adaptive way, using flexible decision-making to adjust to uncertainties as natural
- 1023 outcomes change;
- 1024 — protect and manage a wide range of ecosystems (e.g. avoiding single-species tree farms or other kinds
- 1025 of plantations that have negative impacts on biodiversity);
- 1026 — create biodiversity net gain (i.e. the variety of plant and animal life increases rather than decreases as a
- 1027 result of the action);
- 1028 — support land regeneration rather than land degradation.

1029 If the organization counterbalances residual emissions through investments in offsets through afforestation or
1030 reforestation it should take into account the time necessary to reach maximum removal, and the permanence
1031 of the removal, taking environmental drivers, land-used management and governance into consideration. The
1032 organization should ensure that any claim related to afforestation or reforestation is independently verified.

1033 If appropriate to its context, the organization should go beyond net zero. This can be achieved through
1034 investment in additional emissions reductions, removals, and activities to avoid emissions (e.g. protecting
1035 forests) , to go beyond its fair share of global GHG emissions reductions (see **12.2**).

1036 Avoided emissions should not be used to counterbalance residual emissions.

1037 NOTE 1 This document provides recommendations for the use of offsets to meet net zero targets rather than the
1038 use of offsets for other claims. ISO 14068 (under development) will provide guidance for offsets in the context of carbon
1039 neutrality.

1040 NOTE 2 Some sector-specific science-based pathways can require that certain organizations and sectors
1041 achieve net zero with no residual emissions, and without the use of offsets. These pathways demonstrate that specific
1042 sectors and organizations need to achieve net zero earlier than 2050. Some sector-specific pathways do not include all
1043 scopes of emissions and need to be used with other pathways so all scopes are included.

1044 NOTE 3 Residual emissions are estimated for the net zero target year and thereafter.

1045 NOTE 4 The IPCC report *Climate Change 2022: Impacts, Adaptation and Vulnerability* [36] outlines gaps needed
1046 to meet climate priorities. The IPCC report *Climate change 2022: Mitigation of Climate Change* [15] provides information
1047 on the management of trade-offs associated with mitigation options that occupy land.

1048 NOTE 5 The IUCN *Global Standard for Nature-based Solutions* [37] sets out a framework for the verification,
1049 design and scaling up of nature-based solution

1051 **10.2 Credits**

1052 All of the recommendations relating to counterbalancing emissions (see 10.1) relate to credits.

1053 The organization should follow all of the recommendations in this document before it can make a claim of net
1054 zero that uses credits.

1055 When using credits the organization should:

- 1056 — specify which type of credits are used and where the credits are held (e.g. registry used; type of project);
- 1057 — specify what GHG emissions, areas and scopes are covered by the credits;

1058 — ensure credits are comparable (i.e. a carbon credit for a carbon release, rather than mismatching, for
1059 example a methane credit for a carbon release);

1060 — confirm if credits are being used for additional voluntary action or to counterbalance residual
1061 emissions.

1062 If the organization purchases credits in the voluntary carbon market, a share of proceeds should go towards
1063 the Adaptation Fund of the UNFCCC to finance adaptation projects in developing countries that are particularly
1064 vulnerable to the adverse effects of climate change, and a share of credits should be cancelled as a contribution
1065 to an overall mitigation in global emissions.

1066 NOTE 1 The Integrity Council Voluntary Carbon Market *Core Carbon Principles* [39] set out the basis for
1067 identifying high-quality carbon credits. The *Core Carbon Principles* form the basis of the ICVCM's Assessment Framework,
1068 which provides criteria for evaluating whether carbon credits and carbon-crediting programmes reach a high-quality
1069 threshold.

1070 NOTE 2 The trading mechanism defined in Article 6.4 of the Paris Agreement [16] requires 5% share of proceeds
1071 to be given to the Adaptation Fund [38] and that a minimum of 2% of credits should be cancelled.

1072 **11 Measurement and monitoring**

1073 **11.1 General**

1074 The organization should determine indicators and tools to measure, monitor and calculate baselines and the
1075 impact of its mitigation actions. The organization should ensure that all GHG emissions within its boundaries
1076 (Scope 1, Scope 2) and the wider value chain (Scope 3); are separately measured, monitored and reported (see
1077 Clause 13).

1078 The organization should also separately measure and monitor each of the following:

- 1079 a) GHG emissions increases within its boundaries;
- 1080 b) GHG emissions increases in the wider value chain;
- 1081 c) emissions reductions within its boundaries;
- 1082 d) emissions reductions in the wider value chain;
- 1083 e) removals within its boundaries;
- 1084 f) removals in the wider value chain;
- 1085 g) removals outside the value chain;
- 1086 h) offsets and credits outside the value chain.

1087 The organization should select quantifiable indicators that minimize uncertainty and yield accurate, consistent
1088 and verifiable results, taking into account technical feasibility. Indicators should include those that measure
1089 and monitor offsets through investments.

1090 The methods and the data used for all measuring and monitoring should support reproducibility of the results.

1091 NOTE The GHGP and ICVCM and standards such as [4] ISO 14064-1 (for organizations) and [5] ISO 14064-2 (for
1092 projects) provide further information and guidance on measuring and monitoring.

1093 **11.2 Use of indicators and tools**

1094 The organization should explain and justify the use of indicators and tools selected or developed.

1095 When selecting indicators and tools the organization should consider:

- 1096 — accuracy of emission and removal measurements;
- 1097 — limits of application;
- 1098 — uncertainty and rigour;
- 1099 — reproducibility of results;
- 1100 — acceptability and limitations of the tool;
- 1101 — origin and level of recognition of the tool;
- 1102 — consistency with intended use.

1103 The organization should act immediately and not delay taking action to reduce GHG emissions due to
1104 incomplete data or measurement. The organization should take actions likely to reduce GHG emissions using
1105 estimates while it works to improve measurement.

1106 The organization should implement processes to continually improve the quality and comprehensiveness of
1107 data gathered to measure progress and estimate GHG emissions reductions. The organization should:

- 1108 a) develop and report how it plans to narrow data gaps (see Clause **13**);
- 1109 b) collect primary data on significant GHG emissions, where possible;
- 1110 c) use substitutable methodologies when primary data is not available;
- 1111 d) report how it plans to account for changes in the baseline(e.g. making adjustments to reflect changes to
1112 boundaries);
- 1113 e) report how it plans to account for changes in activities;(e.g. production volumes, areas occupied);
- 1114 f) use credible data sources for estimating GHG emissions factors (e.g. IPCC, International Energy Agency,
1115 national databases);
- 1116 g) report the type of data used, data sources and methodologies and assumptions used to determine GHG
1117 emissions data (see Clause [13](#));
- 1118 h) quantify levels of uncertainty introduced by use of estimates, where possible;
- 1119 i) use tools like lifecycle assessment to quantify value chain Scope 3 emissions.

1120 Note 1: Further information on measuring and monitoring greenhouse gas removals and emissions reductions is
1121 provided by GHGP, and ISO 14064-1 [\[4\]](#) and ISO 14064-2 [\[5\]](#). ISO 14067 [\[6\]](#) provides information on quantifying the carbon
1122 footprint of products.

1123 Note 2: Primary data is data about the organization's own processes.
1124

1125 **12 Wider impact, equity and empowerment**

1126 **12.1 Wider impact**

1127 The organization should consider how its net zero strategy aligns with the United Nation's Sustainable
1128 Development Goals (SDGs) and impacts:

- 1129 — climate justice and equity;
- 1130 — its workforce;
- 1131 — indigenous peoples, local communities, and minority and vulnerable groups (e.g. women, children,
1132 elderly people, people with disabilities);
- 1133 — society and cultures;
- 1134 — prosperity and eliminating poverty;
- 1135 — biodiversity, the integrity of ecosystems and related critical services (e.g. food, water).

1136 The organization should take action for positive wider impact, such as:

- 1137 a) setting targets for societal climate action;
- 1138 b) mobilizing interested parties across the value chain;
- 1139 c) working with trade associations and initiatives engaging in climate issues to support and amplify emissions
1140 reduction efforts and counteract any efforts against climate action;
- 1141 d) influencing local and national policymakers to enhance climate action;
- 1142 e) advocating for appropriate regulation and facilitating measures to enable alignment to achieving net zero
1143 across all organizations and halving global GHG emissions by 2030;
- 1144 f) contributing to national and international events which demonstrate concrete solutions to help scale best-
1145 practice solutions;
- 1146 g) facilitating circular economy practices that reduce overall emissions;
- 1147 h) lobbying for policy to enable effective climate action;
- 1148 i) advocating for industry bodies to take clearer and stronger positions on climate policy;
- 1149 j) mitigating harm to the environment and ecosystems;
- 1150 k) supporting and enhancing biodiversity;
- 1151 l) supporting restoration and protection of natural and semi-natural ecosystems in their own right;
- 1152 m) making immediate contributions to the preservation and restoration of natural sinks (e.g. forests,
1153 wetlands);

1154 n) conservation and protection of water, oceans and natural resources.

1155 NOTE Recommendations on reporting wider impacts on nature are provided by the Task Force on Nature-
1156 related Financial Disclosures [40] and SBTN [41].

1157 **12.2 Fair share and just transition**

1158 The organization should take into account the principle of equity and justice (see 5.8) when determining fair
1159 share and how it should contribute to a just transition to global net zero.

1160 Large organizations and those based in developed countries should aim to reach net zero earlier (potentially
1161 well before 2050) than low-emitting countries to contribute to global efforts to limit warming to 1,5C.

1162 In determining what a fair share is for the organization, it should consider its context and take into account:

1163 — resources and technology;

1164 — its historical GHG emissions;

1165 — historical GHG emissions of the nation(s) it operates in;

1166 — historical and current GHG emissions of the sector(s) it operates in;

1167 — current socio-economic situation of the territories it operates in.

1168 If an organization is operating at a territorial level with comparatively less resources (e.g. emerging economies),
1169 it should consider the need to balance actions towards net zero with the need to protect communities, society
1170 and the economy. To support a just transition, organizations with greater resource and greater historical
1171 responsibility should collaborate with those organizations with less capability to act.

1172 Fair share for organizations in nations or sectors with greater historical responsibility for GHG emissions and
1173 greater current resources should make a proportionately greater contribution towards achieving global net
1174 zero.

1175 The organization should utilize the capacity it has to the fullest extent possible to contribute with urgency
1176 towards its fair share, regardless of specific targets that are based on historic and socio-economic factors.

1177 To support achievement of global net zero, organizations, sectors and territories with more capability can set
1178 more ambitious interim targets, for example, by reducing GHG emissions by 50% (from a 2018 base year) earlier
1179 than 2030.

1180 If the organization has the capability to contribute beyond its fair share, it should take additional action to reach
1181 its own targets earlier and to assist others in reaching their targets as early as possible by investing in emissions
1182 reductions and removals beyond its own boundaries. To achieve the above, the organization should take into
1183 account:

1184 a) equitable distribution of GHG emissions reduction responsibility, including within countries or regions at
1185 different stages of development;

1186 b) different impacts of climate change and mitigation activities on more or less vulnerable populations;

1187 c) the need to fully inform and consult with indigenous people and vulnerable communities when
1188 formulating, adopting or implementing decisions involving their lands, territories or resources. and the
1189 need to obtain consent before taking any action which affects them;

1190 d) the need for adaptation measures and finance to support the most affected communities, areas and
 1191 vulnerable people affected by both climate impacts and the climate transition and strengthen their
 1192 participation in achieving global goals;

1193 e) the need to integrate climate action thinking and related activities into operational resilience planning
 1194 across communities and societies;

1195 f) allocation of resources to mitigate GHG emissions and to adapt to climate impacts;

1196 g) the need to address injustices and build a more equitable future.

1197 The organization should report information on processes to ensure equity and fair share and why they have
 1198 been adopted.

1199 **12.3 Empowerment**

1200 Governance organizations should establish, implement and maintain processes to contribute to the global
 1201 transition to net zero. Processes can include:

1202 a) training and capacity building events;

1203 b) transfer of resources;

1204 c) supporting access to financial support;

1205 d) knowledge sharing;

1206 e) representation of member organizations and under-represented groups in decision-making.

1207 **13 Communication, reporting and transparency**

1208 **13.1 General**

1209 The organization should implement processes to ensure transparent communication and reporting of progress
 1210 to net zero to relevant interested parties. The organization should make information on progress publicly
 1211 available .

1212 The organization should report its progress on its mitigation plan and all applicable items in **8.2.1**. The
 1213 organization should include the following when reporting progress towards meeting net zero targets:

1214 a) scope of reporting (see **13.2.1**);

1215 b) published reporting requirements, including reporting frequency;

1216 c) baseline;

1217 d) reporting year;

1218 e) reporting boundaries (see Clause [5](#));

1219 f) changes in emissions levels;

1220 g) data collection and calculation methods used to prepare the report;

- 1221 h) data used for reported results and where and how that data can be accessed;
- 1222 i) data limitations, including confidence intervals for indicators;
- 1223 j) reporting limitations (see [13.2.3](#));
- 1224 k) improvements and solutions implemented since the previous reporting period;
- 1225 l) planned new initiatives or actions;
- 1226 m) if the mitigation actions taken have immediate or projected future impact on GHG emissions;
- 1227 n) authors of the report and whether they are internal or external to the organization;
- 1228 o) details of previously published reports and how these can be accessed.

1229 The organization should report qualitative and quantitative progress against targets at least annually, using
1230 relevant public reporting platforms. If appropriate, the organization may report in line with accepted financial
1231 reporting timeframes, if this is equally or more frequent.

1232 Governance organizations should recognize the need to balance reporting requirements with practical
1233 limitations on capacity, data collection, analysis and communication for some, especially smaller organizations
1234 when setting requirements for other organizations.

1235 **13.2 Scope of reporting and information to include**

1236 **13.2.1 Scope of reporting**

1237 The organization should define the scope of each report taking into account relevant guidance from a
1238 governance organization, if applicable. The organization may choose to create separate reports to communicate
1239 different types of information.

1240 The organization should report:

- 1241 a) climate risks and opportunities relevant to its boundaries (see Clause 6);
- 1242 b) progress against interim and long-term targets (see Clause [8](#)), including impacts of actions taken (see
1243 [12.1](#));
- 1244 c) a transition plan including information on actions planned to reduce current GHG emissions (see Clause [9](#))
1245 consistent with achieving interim GHG emissions targets;
- 1246 d) allocation of material and human resources to achieve interim and long-term targets;
- 1247 e) specific removals and offsets beyond the organization's boundaries;
- 1248 f) offsets used to make specific counterbalance claims ([13.2.2](#));
- 1249 g) details of Scope 1, Scope 2 and Scope 3 emissions (Clause [8](#)) including:
 - 1250 — separate GHG emissions data by GHG gas or activity for Scope 1, Scope 2 and Scope 3;
 - 1251 — breakdown of GHG emission data for Scope 1;

- 1252 — separate data for the different categories of GHG emissions in Scope 3;
- 1253 — what is included in the organization's Scope 3 commitment, any exclusions and the justification for
1254 those exclusions;
- 1255 h) separate GHG emissions data for all GHGs;
- 1256 i) separate data for direct carbon dioxide emissions from biologically stored carbon (e.g. in grasslands,
1257 forests, soils, oceans), if applicable;
- 1258 j) separate progress towards emissions reduction and removal targets;
- 1259 information on expected residual emissions and how these have been estimated;
- 1260 k) plans for counterbalancing residual emissions through offsets and investments, including details of those
1261 offsets and how their quality has been determined;
- 1262 l) details of the liability and impermanence risk of carbon storage and actions taken to mitigate these;
- 1263 m) actions to mitigate residual emissions, including those completed and those planned (see [Clause 10](#));
- 1264 n) land-use change GHG emissions and removals, if relevant;
- 1265 o) wider impacts (see [12.1](#)), including actions and initiatives to support fair share (see [12.2](#)) and
1266 empowerment (see [12.3](#)), including:
- 1267 — actions taken outside of the organization's value chain (separately to actions taken within the value
1268 chain);
 - 1269 — both positive and potentially negative impacts, and plans to address negative impacts;
 - 1270 — advocacy activities and collaborative partnerships (e.g. lobbying, participation in voluntary initiatives,
1271 trade associations, membership networks);
 - 1272 — progress in engaging initiatives and trade associations in working towards interim and long-term targets;
 - 1273 — how it is engaging workers, the supply chain, the public and other interested parties on achieving net
1274 zero;
- 1275 p) case studies and lessons learned.

1276 The organization should report qualitative and quantitative progress against targets at least annually, using
1277 relevant public reporting platforms. If appropriate, the organizations may report in line with accepted financial
1278 reporting timeframes, if this is more frequent.

1279 **13.2.2 Reporting of net zero claims**

1280 The organization should report the basis of its net zero claims at least annually.

1281 The organization should specify whether claims are at a territorial, sector, organizational, operational, financial
1282 or asset level (see [Clause 6](#)).

1283 The organization should publish its criteria and processes to ensure that actions taken to counterbalance
1284 residual emissions, including offsets and credits, are of high quality and verifiable (see [10.1](#)).

1285 To claim net zero only residual emissions should remain and these should be counterbalanced by removals.
1286 The organization should not make a net zero claim if it is on the path to net zero and still has GHG emissions
1287 that are not residual emissions, even if the emissions are counterbalanced. If the organization meets the criteria,
1288 it may be able to make a claim of carbon neutrality.

1289 In a situation where other emissions remain the organization should communicate progress towards specific
1290 emissions reduction targets to provide a transparent indication for the prospects of reaching net zero.

1291 To claim achievement of its net zero target the organization should:

1292 a) quantify all GHGs it continues to generate or which are generated as a consequence of its products and
1293 activities (i.e. all Scope 1, 2 and 3 emissions) including GHG types and origins (e.g. fossil fuels or biological);

1294 b) quantify all GHGs it is reducing or removing, the types of storage used and the level of storage
1295 permanence;

1296 c) explain the method used to add up the GHGs (for example metric values used, such as global warming
1297 potential);

1298 d) provide evidence that the full potential of Scope 1, Scope 2 and Scope 3 GHG emission reductions has
1299 been achieved within the value chain;

1300 e) provide evidence that removals or offsets fully counterbalance residual emissions;

1301 f) the method for calculating residual emissions and the justification for the use of removals or offsets to
1302 counterbalance residual emissions;

1303 g) provide a plan to maintain the net zero balance over the long-term, multiple decades at a minimum,
1304 including a plan to address any reversal of removed GHGs (e.g. by counterbalancing GHG emissions with
1305 additional removals and storage on similar lifetimes);

1306 h) explain limitations of claims made and how the quality of the data has been determined;

1307 i) include confidence levels (potential for error) in published values of indicators for claims, where
1308 possible;

1309 j) ensure the data supporting claims made are independently verified;

1310 k) provide justification if data verification is not possible, and include the justification in reports;

1311 l) provide details of how double-counting of offsets and credits has been avoided.

1312 The organization should be aware that if the storage of removed GHGs used towards a net zero claim expires
1313 before the end of the GHG's lifespan, then the organization ceases to be net zero until it takes additional
1314 appropriate action.

1315 If the organization transfers credits to support another organization in meeting its targets, inventory
1316 adjustments should be made to avoid double-counting of progress. An inventory adjustment relates to
1317 transferring the results of the credit from the donor organization to the receiving organization, and removing
1318 the results of the credit activity from the donor organization.

1319 NOTE 1 Article 6 of the Paris Agreement [16] has further information on adjustments for organizations operating
1320 at national level.

1321 NOTE 2 The Integrity Council for the Voluntary Carbon Market [42] provides guidance to improve the quality of
1322 offsets and credits on the carbon market.

1323 NOTE 3 The Voluntary Carbon Market Integrity Initiative [43] and ISO 14021 provide information on how to make
1324 claims based on investment in credits.

1325 NOTE 4 Residual emissions at net zero cannot generally exceed the range of 5-10% compared to baseline
1326 emissions.

1327 **13.2.3 Limitations of reporting**

1328 The organization should communicate the limitations of reports, including:

- 1329 a) any sources of GHG emissions which are excluded and the magnitude of its significance;
- 1330 b) use of GHG emissions proxies, averages, or gaps in knowledge within value chains;
- 1331 c) methods used to estimate, and proportion of total disclosed data estimated when proxies are used to cover
1332 lack of data;
- 1333 d) limitations of an achievement claim about a product or service being climate or carbon neutral.

1334 NOTE A GHG emissions proxy uses aggregated data from a range of sectors and sources to estimate GHG
1335 emissions from a complex process. Proxies usually relate to Scope 3 emissions.

1336 **13.2.4 Credibility of reports**

1337 The organization should establish processes to ensure:

- 1338 a) comprehensive data collection and review;
- 1339 b) accuracy of GHG emissions and removals data;
- 1340 c) reports are free of material discrepancies;
- 1341 d) quality of carbon credits and offsets;
- 1342 e) third-party verification of data and claims.

1343 **14 Improvement**

1344 The organization should use iterative and adaptive approaches on a regular basis with an increasing level of
1345 ambition to achieve interim targets, long-term targets and wider impacts, where feasible.

1346 The organization should take into account emerging scientific evidence, best practice and external and internal
1347 lessons learned.

1348 The organization should determine opportunities and take action to support and accelerate the speed or extent
1349 of:

- 1350 a) reducing GHG emissions;
- 1351 b) counterbalancing residual GHG emissions;

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1352 c) supporting the preservation and restoration of natural sinks;

1353 d) achieving net zero status and striving for net-negative status.

1354 The organization should integrate and embed climate risk management indicators, measures and controls into
1355 its normal organizational processes and core risk management processes and policies.

1356

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